

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 12 AND 13, TOWNSHIP 25 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF TWO HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS THEREON AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 14-2019**

**APPLICATION**

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**KRAKEN OIL & GAS LLC, 9821 Katy Freeway, Suite 460, Houston, Texas 77024:**

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within all or portions of Sections 12 and 13, Township 25 North, Range 59 East, M.P.M., Richland County, Montana, which tracts are presently subject to MBOGC Order No. 380-2011.
2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill up to two horizontal Bakken/Three Forks formation wells from a common pad within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the TSU comprised of All of Sections 12 and 13, Township 25 North, Range 59 East, M.P.M.
3. Applicant will, within 90 days of successful completion of the proposed horizontal operations, file an application for Board consideration of permanent spacing and other matters relating to production from said wells.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order amending MBOGC Order No. 380-2011 to authorize the drilling of up to two horizontal Bakken/Three Forks formation wells from a common pad anywhere within such TSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of such wells must be commenced within one year from the date of such order.

DATED this 22<sup>nd</sup> day of February, 2019.

**KRAKEN OIL & GAS LLC**

By

John R. Lee, Its Attorney

CROWLEY FLECK PLLP  
P.O. Box 2529  
Billings, MT 59103-2529  
Email: [jlee@crowleyfleck.com](mailto:jlee@crowleyfleck.com)

**RECEIVED**

**FEB 27 2019**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS II LLC FOR AN ORDER AMENDING THE TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 15 AND 22, TOWNSHIP 28 NORTH, RANGE 58 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA [MBOGC ORDER NOS. 16-2011 AND 68-2017], TO AUTHORIZE THE DRILLING OF FOUR HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS THEREON AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TEMPORARY SPACING UNIT, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 15-2019**

**APPLICATION**

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**KRAKEN OIL & GAS II LLC**, 9821 Katy Freeway, Suite 460, Houston, Texas 77024:

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within all or portions of Sections 15 and 22, Township 28 North, Range 58 East, M.P.M., Roosevelt County, Montana, which tracts comprise a TSU for horizontal Bakken/Three Forks formation production pursuant to MBOGC Order Nos. 16-2011 and 68-2017.
2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill up to four horizontal Bakken/Three Forks formation wells from a common pad within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the TSU comprised of All of Sections 15 and 22, Township 28 North, Range 58 East, M.P.M.
3. Applicant will, within 90 days of successful completion of the proposed horizontal operations, file an application for Board consideration of permanent spacing and other matters relating to production from said wells.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order amending MBOGC Order Nos. 16-2011 and 68-2017 to authorize the drilling of up to four horizontal Bakken/Three Forks formation wells from a common pad anywhere within such TSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of such wells must be commenced within one year from the date of such order.

DATED this 22<sup>nd</sup> day of February, 2019.

**KRAKEN OIL & GAS II LLC**

By \_\_\_\_\_

John R. Lee, Its Attorney

**RECEIVED**

**FEB 27 2019**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

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**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE PERMANENT SPACING UNIT ("PSU") COMPRISED OF ALL OF SECTIONS 13 AND 24, TOWNSHIP 27 NORTH, RANGE 57 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES THEREOF, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 16-2019**

**APPLICATION**

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**KRAKEN OIL & GAS LLC**, 9821 Katy Freeway, Suite 460, Houston, Texas 77024:

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within All of Sections 13 and 24, Township 27 North, Range 57 East, M.P.M., Roosevelt County, Montana, which tracts comprise a Permanent Spacing Unit ("PSU") for Bakken/Three Forks formation production pursuant to MBOGC Order No. 114-2015.

2. Applicant requests authority to drill up to three additional horizontal Bakken/Three Forks formation wells within said PSU, at any locations not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the PSU such operations appear reasonable and prudent.

**[B] Requests:**

1. This matter be set for hearing and placed on the Default Docket, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order authorizing the Applicant to drill up to three additional horizontal Bakken/Three Forks formation wells at any location within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the PSU comprised of All of Sections 13 and 24, Township 27 North, Range 57 East, M.P.M., Roosevelt County, Montana.

DATED this 22<sup>nd</sup> day of February, 2019.

**KRAKEN OIL & GAS LLC**

By 

John R. Lee, Its Attorney

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**FEB 27 2019**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER POOLING ALL INTERESTS IN THE PERMANENT SPACING UNIT ("PSU") COMPRISED OF ALL OF SECTIONS 13 AND 24, TOWNSHIP 28 NORTH, RANGE 58 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, FOR THE PRODUCTION OF OIL AND ASSOCIATED NATURAL GAS FROM THE BAKKEN/THREE FORKS FORMATION THEREUNDER, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 17-2019**

**APPLICATION**

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**KRAKEN OIL & GAS LLC, 9821 Katy Freeway, Suite 460, Houston, Texas 77024:**

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within the above-described tract, and its Gehringer 24-13 #2H, Gehringer 24-13 #3H and Gehringer 24-13 #4H wells have been successfully completed as commercial producers of oil and associated natural gas from the Bakken/Three Forks formation thereunder.
2. The captioned lands comprise a permanent spacing unit for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. 230-2014.
3. As of the date of this application, Applicant has been unable to establish voluntary pooling of all interests within said spacing unit with respect to the Gehringer 24-13 #2H, Gehringer 24-13 #3H and Gehringer 24-13 #4H wells, and it is anticipated that such pooling cannot be consummated prior to the hearing on this application.
4. In the absence of voluntary pooling of all interests within the proposed permanent spacing unit, the pooling of all interests in the spacing unit for the development and operation thereof should be effectuated by an order of the Board for that purpose.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU; and
2. After hearing the matter, the Board enter its order pooling all interests in the spacing unit comprised of All of Sections 13 and 24, Township 28 North, Range 58 East, M.P.M., Roosevelt County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks formation, and authorizing recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Gehringer 24-13 #2H, Gehringer 24-13 #3H and Gehringer 24-13 #4H wells.

DATED this 22<sup>nd</sup> day of February, 2019.

**RECEIVED**

**FEB 27 2019**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

**KRAKEN OIL & GAS LLC**

By \_\_\_\_\_

John R. Lee, Its Attorney

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**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER DESIGNATING A PERMANENT SPACING UNIT ("PSU") COMPRISED OF ALL OF SECTIONS 13 AND 24, TOWNSHIP 28 NORTH, RANGE 58 EAST, M.P.M., AND ALL OF SECTIONS 18 AND 19, TOWNSHIP 28 NORTH, RANGE 59 EAST, M.P.M. ROOSEVELT COUNTY, MONTANA, FOR THE PRODUCTION OF OIL AND ASSOCIATED NATURAL GAS FROM THE BAKKEN/THREE FORKS FORMATION FROM APPLICANT'S GEHRINGER 24-13 LE #1H WELL, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 18-2019**

**APPLICATION**

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**KRAKEN OIL & GAS LLC, 9821 Katy Freeway, Suite 460, Houston, Texas 77024:**

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within the above-described tract, and its Gehringer 24-13 LE #1H well has been successfully completed as a commercial producer of oil and associated natural gas from the Bakken/Three Forks formation thereunder.

2. To efficiently and economically develop the reservoir, and to protect the correlative rights of all owners in the subject lands, All of Sections 13 and 24, Township 28 North, Range 58 East, M.P.M., and All of Sections 18 and 19, Township 28 North, Range 59 East, M.P.M., Roosevelt County, Montana, should be designated a PSU for the production of oil and associated natural gas from the Bakken/Three Forks formation from Applicant's Gehringer 24-13 LE #1H well.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU; and
2. After hearing the matter, the Board enter its order designating All of Sections 13 and 24, Township 28 North, Range 58 East, M.P.M., and All of Sections 18 and 19, Township 28 North, Range 59 East, M.P.M., Roosevelt County, Montana, a PSU for the production of oil and associated natural gas from the Bakken/Three Forks formation from Applicant's Gehringer 24-13 LE #1H well.

DATED this 22<sup>nd</sup> day of February, 2019.

**RECEIVED**

**FEB 27 2019**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION - BILLINGS**

**KRAKEN OIL & GAS LLC**

By

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**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER POOLING ALL INTERESTS IN THE PERMANENT SPACING UNIT ("PSU") COMPRISED OF ALL OF SECTIONS 13 AND 24, TOWNSHIP 28 NORTH, RANGE 58 EAST, M.P.M., AND ALL OF SECTIONS 18 AND 19, TOWNSHIP 28 NORTH, RANGE 59 EAST, M.P.M. ROOSEVELT COUNTY, MONTANA, FOR THE PRODUCTION OF OIL AND ASSOCIATED NATURAL GAS FROM THE BAKKEN/THREE FORKS FORMATION FROM APPLICANT'S GEHRINGER 24-13 LE #1H WELL, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 19-2019**

**APPLICATION**

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**KRAKEN OIL & GAS LLC, 9821 Katy Freeway, Suite 460, Houston, Texas 77024:**

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within the above-described tract, and its Gehringer 24-13 LE #1H well has been successfully completed as a commercial producer of oil and associated natural gas from the Bakken/Three Forks formation thereunder.
2. It is anticipated that the captioned lands will comprise a PSU for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. \_\_\_-2019.
3. As of the date of this application, Applicant has been unable to establish voluntary pooling of all interests within said spacing unit with respect to the Gehringer 24-13 LE #1H well, and it is anticipated that such pooling cannot be consummated prior to the hearing on this application.
4. In the absence of voluntary pooling of all interests within the proposed PSU, the pooling of all interests in the spacing unit for the development and operation thereof should be effectuated by an order of the Board for that purpose.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU; and
2. After hearing the matter, the Board enter its order pooling all interests in the PSU comprised of All of Sections 13 and 24, Township 28 North, Range 58 East, M.P.M., and All of Sections 18 and 19, Township 28 North, Range 59 East, M.P.M., Roosevelt County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks formation, and authorizing recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Gehringer 24-13 LE #1H well.

DATED this 22<sup>nd</sup> day of February, 2019.

**RECEIVED**

**FEB 27 2019**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

**KRAKEN OIL & GAS LLC**

By \_\_\_\_\_

John R. Lee, Its Attorney

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**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF BRISCOE PETROLEUM, LLC FOR AN ORDER DESIGNATING A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF THE W/2NW/4 OF SECTION 28 AND THE E/2NE/4 OF SECTION 29, TOWNSHIP 1 NORTH, RANGE 34 EAST, M.P.M., BIG HORN COUNTY, MONTANA, FOR PURPOSES OF DRILLING AN OIL AND GAS WELL TO THE AMSDEN FORMATION AT ANY LOCATION NOT CLOSER THAN 330' TO THE PROPOSED TSU BOUNDARIES AS AN EXCEPTION TO A.R.M. 36.22.702, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 20-2019**

**APPLICATION**

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**BRISCOE PETROLEUM, LLC, P.O. Box 6690, Sheridan, Wyoming 82801:**

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within the W/2NW/4 of Section 28 and the E/2NE/4 of Section 29, Township 1 North, Range 34 East, M.P.M., Big Horn County, Montana, which tracts are presently unspaced.
2. Applicant desires to drill an Amsden formation test within said lands, and to protect the correlative rights of all owners seeks an order designating a TSU comprised of the W/2NW/4 of Section 28 and the E/2NE/4 of Section 29, Township 1 North, Range 34 East, M.P.M., and authorizing Applicant to drill its test well at any location not closer than 330' to the proposed TSU boundaries as an exception to A.R.M. 36.22.702.
3. Applicant will, within 90 days of successful well completion, file an application for Board consideration of permanent spacing and all other matters relating to production from said well.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU; and
2. After hearing the matter, the Board enter its order designating a TSU comprised of the W/2NW/4 of Section 28 and the E/2NE/4 of Section 29, Township 1 North, Range 34 East, M.P.M., and authorizing Applicant to drill its Amsden formation test well at any location not closer than 330' to the proposed TSU boundaries as an exception to A.R.M. 36.22.702.

DATED this 21<sup>st</sup> day of February, 2019.

**BRISCOE PETROLEUM, LLC**

By \_\_\_\_\_

John R. Lee, Its Attorney

CROWLEY FLECK PLLP  
P.O. Box 2529  
Billings, MT 59103-2529  
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**RECEIVED**

**FEB 27 2019**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF ALTA VISTA OIL CORPORATION FOR AN ORDER CREATING A PERMANENT SPACING UNIT ("PSU") COMPRISED OF ALL OF SECTION 34, TOWNSHIP 11 NORTH, RANGE 32 EAST, M.P.M., ROSEBUD COUNTY, MONTANA, FOR THE PRODUCTION OF OIL AND ASSOCIATED NATURAL GAS FROM THE HEATH FORMATION THEREUNDER, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 21-2019**

**APPLICATION**

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**ALTA VISTA OIL CORPORATION, 17802 IH-10 West, Suite 300, San Antonio, Texas 78257;**

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within the above-described tract, and its Spider Monkey #1H well is anticipated to be successfully completed as a commercial producer of oil and associated natural gas from the Heath formation thereunder.
2. The Spider Monkey #1H well will be completed in a reservoir containing common accumulations of oil and associated natural gas in the Heath formation. To efficiently and economically develop the reservoir, and to protect the correlative rights of all owners, All of Section 34, Township 11 North, Range 32 East, M.P.M., Rosebud County, Montana, should be designated a permanent spacing unit for the production of oil and associated natural gas from the Heath formation.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU; and
2. After hearing the matter, the Board enter its order delineating All of Section 34, Township 11 North, Range 32 East, M.P.M., Rosebud County, Montana, as a permanent spacing unit for the production of oil and associated natural gas from the Heath formation.

DATED this 30<sup>th</sup> day of August, 2018.

**ALTA VISTA OIL CORPORATION**

By 

John R. Lee, Its Attorney

CROWLEY FLECK PLLP

P.O. Box 2529

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**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF ALTA VISTA OIL CORPORATION FOR AN ORDER POOLING ALL INTERESTS IN THE PERMANENT SPACING UNIT ("PSU") COMPRISED OF ALL OF SECTION 34, TOWNSHIP 11 NORTH, RANGE 32 EAST, M.P.M., ROSEBUD COUNTY, MONTANA, FOR THE PRODUCTION OF OIL AND ASSOCIATED NATURAL GAS FROM THE HEATH FORMATION THEREUNDER, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 22-2019**

**APPLICATION**

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**ALTA VISTA OIL CORPORATION**, 17802 IH-10 West, Suite 300, San Antonio, Texas 78257:

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within the above-described tract, and its Spider Monkey #1H well been successfully completed as a commercial producer of oil and associated natural gas from the Heath formation thereunder.
2. It is anticipated that the captioned lands will comprise a permanent spacing unit for purposes of Heath formation production pursuant to Montana Board of Oil and Gas Conservation Order No. \_\_-2019.
3. As of the date of this application, Applicant has been unable to establish voluntary pooling of all interests within said spacing unit with respect to the Spider Monkey #1H well, and it is anticipated that such pooling cannot be consummated prior to the hearing on this application.
4. In the absence of voluntary pooling of all interests within the proposed permanent spacing unit, the pooling of all interests in the spacing unit for the development and operation thereof should be effectuated by an order of the Board for that purpose.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU; and
2. After hearing the matter, the Board enter its order pooling all interests in the spacing unit comprised of All of Section 34, Township 11 North, Range 32 East, M.P.M., Rosebud County, Montana, for production of oil and associated natural gas from the Heath formation. Applicant is not seeking recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Spider Monkey #1H well.

DATED this 2<sup>nd</sup> day of March, 2019.

**ALTA VISTA OIL CORPORATION**

By \_\_\_\_\_

John R. Lee, Its Attorney

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**RECEIVED**

**MAR - 6 2019**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF ALTA VISTA OIL CORPORATION FOR AN ORDER CREATING A PERMANENT SPACING UNIT ("PSU") COMPRISED OF ALL OF SECTION 21, TOWNSHIP 9 SOUTH, RANGE 41 EAST, M.P.M., BIG HORN COUNTY, MONTANA, FOR THE PRODUCTION OF OIL AND ASSOCIATED NATURAL GAS FROM THE MOWRY FORMATION THEREUNDER, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 23-2019**

**APPLICATION**

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**ALTA VISTA OIL CORPORATION, 17802 IH-10 West, Suite 300, San Antonio, Texas 78257:**

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within the above-described tract, and its Doc Holiday #1-H well has been successfully completed as a commercial producer of oil and associated natural gas from the Mowry formation thereunder.

2. The Doc Holiday #1-H well is completed in a reservoir containing common accumulations of oil and associated natural gas in the Mowry formation. To efficiently and economically develop the reservoir, and to protect the correlative rights of all owners, All of Section 21, Township 9 South, Range 41 East, M.P.M., Big Horn County, Montana, should be designated a permanent spacing unit for the production of oil and associated natural gas from the Mowry formation.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU; and

2. After hearing the matter, the Board enter its order delineating All of Section 21, Township 9 South, Range 41 East, M.P.M., Big Horn County, Montana, as a permanent spacing unit for the production of oil and associated natural gas from the Mowry formation.

DATED this 2<sup>nd</sup> day of March, 2019.

**ALTA VISTA OIL CORPORATION**

By 

John R. Lee, Its Attorney

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**RECEIVED**

**MAR - 6 2019**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF ALTA VISTA OIL CORPORATION FOR AN ORDER POOLING ALL INTERESTS IN THE PERMANENT SPACING UNIT ("PSU") COMPRISED OF ALL OF SECTION 21, TOWNSHIP 9 SOUTH, RANGE 41 EAST, M.P.M., BIG HORN COUNTY, MONTANA, FOR THE PRODUCTION OF OIL AND ASSOCIATED NATURAL GAS FROM THE MOWRY FORMATION THEREUNDER, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 24-2019**

**APPLICATION**

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**ALTA VISTA OIL CORPORATION, 17802 IH-10 West, Suite 300, San Antonio, Texas 78257:**

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within the above-described tract, and its Doc Holiday #1-H well been successfully completed as a commercial producer of oil and associated natural gas from the Mowry formation thereunder.
2. It is anticipated that the captioned lands will comprise a permanent spacing unit for purposes of Mowry formation production pursuant to Montana Board of Oil and Gas Conservation Order No. \_\_-2019.
3. As of the date of this application, Applicant has been unable to establish voluntary pooling of all interests within said spacing unit with respect to the Doc Holiday #1-H well, and it is anticipated that such pooling cannot be consummated prior to the hearing on this application.
4. In the absence of voluntary pooling of all interests within the proposed permanent spacing unit, the pooling of all interests in the spacing unit for the development and operation thereof should be effectuated by an order of the Board for that purpose.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU; and
2. After hearing the matter, the Board enter its order pooling all interests in the spacing unit comprised of All of Section 21, Township 9 South, Range 41 East, M.P.M., Big Horn County, Montana, for production of oil and associated natural gas from the Mowry formation. Applicant is not seeking recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Doc Holiday #1-H well.

DATED this 2<sup>nd</sup> day of March, 2019.

**ALTA VISTA OIL CORPORATION**

By \_\_\_\_\_

John R. Lee, Its Attorney  
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**RECEIVED**

**MAR - 6 2019**

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF POPLAR RESOURCES, LLC FOR AN ORDER CREATING A PERMANENT SPACING UNIT ("PSU") COMPRISED OF THE NW/4SW/4SE/4 OF SECTION 32, TOWNSHIP 29 NORTH, RANGE 51 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, FOR THE PRODUCTION OF OIL FROM THE TYLER FORMATION THEREUNDER, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 25-2019**

**APPLICATION**

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**POPLAR RESOURCES, LLC**, 430 Throckmorton Street, Suite 200, Fort Worth, Texas 76107:

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within the above-described tract, and its EPU 204 well has been re-completed as a producer of oil from the Tyler formation thereunder.
2. The Tyler formation underlying the NW/4SW/4SE/4 of Section 32, Township 29 North, Range 51 East, M.P.M., Roosevelt County, Montana, is presently subject only to Montana's "statewide rule" (A.R.M. 36.22.702) which provides that wells completed at depths above 6000' are to be spaced on the basis of a regular governmental quarter-quarter section with 330' setbacks from the spacing unit boundaries. The location of the EPU 204 well does not comply with the setback requirements of A.R.M. 36.22.702.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU; and
2. After hearing the matter, the Board enter its order delineating the NW/4SW/4SE/4 of Section 32, Township 29 North, Range 51 East, M.P.M., Roosevelt County, Montana, as a permanent spacing unit for the production of oil from the Tyler formation, and authorizing the Applicant to produce the EPU 204 well at a location 817' FSL and 2450' FEL in said Section 32 as an exception to A.R.M. 36.22.702.

DATED this 2<sup>nd</sup> day of March, 2019.

**POPLAR RESOURCES, LLC**

By 

John R. Lee, Its Attorney

CROWLEY FLECK PLLP

P.O. Box 2529

Billings, MT 59103-2529

Email: [jlee@crowleyfleck.com](mailto:jlee@crowleyfleck.com)

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**MAR - 6 2019**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

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MAR - 7 2019

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS

**IN THE MATTER OF THE APPLICATION  
OF TRUE OIL LLC FOR AN ORDER  
DESIGNATING THE W $\frac{1}{2}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$  AND  
E $\frac{1}{2}$ NE $\frac{1}{4}$ NW $\frac{1}{4}$  OF SECTION 8, TOWNSHIP 36  
NORTH, RANGE 3 WEST, TOOLE COUNTY,  
AS A TEMPORARY SPACING UNIT FOR  
APPLICANT'S #1 SIMMES RANCH 31-8  
WELL AND AUTHORIZING THE DRILLING  
THEREOF AT A LOCATION NOT LESS  
THAN 330 FEET FROM THE EXTERIOR  
BOUNDARIES OF THE REQUESTED  
TEMPORARY SPACING UNIT.**

**APPLICATION**

**DOCKET NO. 26 -2019**

True Oil LLC, P.O. Drawer 2360, Casper, Wyoming 82602 ("Applicant"), presents the following Application:

1. Applicant is the owner and operator of oil and gas leasehold interests in, to and under the NW $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 8, Township 36 North, Range 3 West, Toole County.
2. Applicant desires to drill its #1 Simmes Ranch 31-8 well within and upon the above lands at an approximate location thirty feet (30') FWL and four hundred seventy-nine feet (479') FSL of the NW $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 8.
3. If authorized the proposed well will be drilled to a depth less than six thousand feet (6,000') to test for the presence of oil.
4. Oil bearing formations underlying the NW $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 8 are presently subject to temporary spacing established by ARM 36.22.702(1, 2 & 7) which provides, in part, that ". . . no oil well with a projected depth of 6,000 feet or less shall be located closer than 330 feet to any legal subdivision line, and only one well shall be permitted to produce from the same reservoir within the same legal subdivision."
5. Based upon an approximate location of thirty feet (30') FWL and four hundred seventy-nine feet (479') FSL of the NW $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 8 the proposed location is not in conformity with ARM 36.22.702 (1, 2 & 7).
6. The proposed well location is based upon geophysical data and information and the interpretation thereof and said location in Applicant's opinion is the optimum location for a successful oil well.
7. Because of the location of Applicant's proposed exploratory well, Applicant requests the W $\frac{1}{2}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$ , E $\frac{1}{2}$ NE $\frac{1}{4}$ NW $\frac{1}{4}$  of Section 8 be designated by this Board as a temporary spacing unit for said well and oil produced from any formation with a depth less than six thousand feet (6,000').

8. Applicant requests authorization and approval from this Board to drill and produce the above well as an exception to ARM 36.22.702(1, 2 & 7).
9. Applicant believes the requested temporary spacing unit is necessary in order to adequately and efficiently increase the ultimate recovery of oil from the foregoing lands.
10. Applicant believes the granting of the request herein will serve to protect the correlative rights of all interested parties and will be in the best interest of prevention of waste and conservation of oil.
11. Should the proposed well be drilled and completed as a well capable of commercial production of oil Applicant will apply for an Order designating and delineating a permanent spacing unit for production of oil therefrom.

WHEREFORE, Applicant requests the following:

1. This matter be set for hearing by this Board and notice thereof be given as required by law;
2. After hearing this matter this Board enter its Order granting and approving the request of Applicant herein; and
3. For such other or additional relief as this Board may deem appropriate.

Dated March 5, 2019.

LEE LAW OFFICE PC

By: 

Don R. Lee, Attorney for Applicant  
Lee Law Office PC  
158 Main Street – P.O. Box 790  
Shelby, MT 59474  
Telephone: (406) 434-5244  
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MAR - 7 2019

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS

**IN THE MATTER OF THE APPLICATION  
OF TRUE OIL LLC FOR AN ORDER  
DESIGNATING THE E½SE¼NE¼ OF  
SECTION 4 AND W½SW¼NW¼ OF  
SECTION 3, TOWNSHIP 36 NORTH, RANGE  
3 WEST, TOOLE COUNTY, AS A  
TEMPORARY SPACING UNIT FOR  
APPLICANT'S #1 SIMMES RANCH 42-4  
WELL AND AUTHORIZING THE DRILLING  
THEREOF AT A LOCATION NOT LESS  
THAN 330 FEET FROM THE EXTERIOR  
BOUNDARIES OF THE REQUESTED  
TEMPORARY SPACING UNIT.**

**APPLICATION**

**DOCKET NO. 27 -2019**

True Oil LLC, P.O. Drawer 2360, Casper, Wyoming 82602 ("Applicant"), presents the following Application:

1. Applicant is the owner and operator of oil and gas leasehold interests in, to and under the SE¼NE¼ of Section 4, Township 36 North, Range 3 West, Toole County.
2. Applicant desires to drill its #1 Simmes Ranch 42-4 well within and upon the above lands at an approximate location three hundred forty-five feet (345') FNL and one hundred seventy-one feet (171') FEL of the SE¼NE¼ of Section 4.
3. If authorized the proposed well will be drilled to a depth less than six thousand feet (6,000') to test oil bearing formations from the surface to and including the Madison Formation.
4. Oil bearing formations underlying the SE¼NE¼ of Section 4 are presently subject to temporary spacing established by ARM 36.22.702(1, 2 & 7) which provides, in part, that ". . . no oil well with a projected depth of 6,000 feet or less shall be located closer than 330 feet to any legal subdivision line, and only one well shall be permitted to produce from the same reservoir within the same legal subdivision."
5. Based upon an approximate location of three hundred forty-five feet (345') FNL and one hundred seventy-one feet (171') FEL of the SE¼NE¼ of Section 4 the proposed location is not in conformity with ARM 36.22.702 (1, 2 & 7).
6. The proposed well location is based upon geophysical data and information and the interpretation thereof and said location in Applicant's opinion is the optimum location for a successful oil well.
7. Because of the location of Applicant's proposed exploratory well, Applicant requests the E½SE¼NE¼ of Section 4 and W½SW¼NW¼ of Section 3 be designated by this Board as a temporary spacing unit for said well and oil produced from any formation with a depth less than six thousand feet (6,000').

8. Applicant requests authorization and approval from this Board to drill and produce the above well as an exception to ARM 36.22.702(1, 2 & 7).
9. Applicant believes the requested temporary spacing unit is necessary in order to adequately and efficiently increase the ultimate recovery of oil from the foregoing lands.
10. Applicant believes the granting of the request herein will serve to protect the correlative rights of all interested parties and will be in the best interest of prevention of waste and conservation of oil.
11. Should the proposed well be drilled and completed as a well capable of commercial production of oil Applicant will apply for an Order designating and delineating a permanent spacing unit for production of oil therefrom.

WHEREFORE, Applicant requests the following:

1. This matter be set for hearing by this Board and notice thereof be given as required by law;
2. After hearing this matter this Board enter its Order granting and approving the request of Applicant herein; and
3. For such other or additional relief as this Board may deem appropriate.

Dated March 5, 2019.

LEE LAW OFFICE PC

By: 

Don R. Lee, Attorney for Applicant  
Lee Law Office PC  
158 Main Street – P.O. Box 790  
Shelby, MT 59474  
Telephone: (406) 434-5244  
Facsimile: (406) 434-5246  
Email: [don@leelawofficepc.com](mailto:don@leelawofficepc.com)

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MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS

MAR - 7 2019

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

MONTANA BOARD OF OIL &  
GAS CONSERVATION - BILLINGS

**IN THE MATTER OF THE APPLICATION  
OF TRUE OIL LLC FOR AN ORDER  
DESIGNATING THE E $\frac{1}{2}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$  (LOT 1)  
OF SECTION 5 AND THE W $\frac{1}{2}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$   
(LOT 4) OF SECTION 4, TOWNSHIP 36  
NORTH, RANGE 3 WEST, TOOLE COUNTY,  
AS A TEMPORARY SPACING UNIT FOR  
APPLICANT'S #1 SIMMES RANCH 41-5  
WELL AND AUTHORIZING THE DRILLING  
THEREOF AT A LOCATION NOT LESS  
THAN 330 FEET FROM THE EXTERIOR  
BOUNDARIES OF THE REQUESTED  
TEMPORARY SPACING UNIT.**

**APPLICATION**

**DOCKET NO. 28 -2019**

True Oil LLC, P.O. Drawer 2360, Casper, Wyoming 80602 ("Applicant"), presents the following Application:

1. Applicant is the owner and operator of oil and gas leasehold interests in, to and under the NE $\frac{1}{4}$ NE $\frac{1}{4}$  (Lot 1) of Section 5, Township 36 North, Range 3 West, Toole County.
2. Applicant desires to drill its #1 Simmes Ranch 41-5 well within and upon the above lands at an approximate location eight hundred forty-four feet (844') FNL and one hundred ninety-four feet (194') FEL of the NE $\frac{1}{4}$ NE $\frac{1}{4}$  (Lot 1) of Section 5.
3. If authorized the proposed well will be drilled to a depth less than six thousand feet (6,000') to test for the presence of oil.
4. Oil bearing formations underlying the NE $\frac{1}{4}$ NE $\frac{1}{4}$  (Lot 1) of Section 5 are presently subject to temporary spacing established by ARM 36.22.702(1, 2 & 7) which provides, in part, that "... no oil well with a projected depth of 6,000 feet or less shall be located closer than 330 feet to any legal subdivision line, and only one well shall be permitted to produce from the same reservoir within the same legal subdivision."
5. Based upon an approximate location of eight hundred forty-four feet (844') FNL and one hundred ninety-four feet (194') FEL of the NE $\frac{1}{4}$ NE $\frac{1}{4}$  (Lot 1) of Section 5 the proposed location is not in conformity with ARM 36.22.702 (1, 2 & 7).
6. The proposed well location is based upon geophysical data and information and the interpretation thereof and said location in Applicant's opinion is the optimum location for a successful oil well.

7. Because of the location of Applicant's proposed exploratory well, Applicant requests the E $\frac{1}{2}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$  (Lot 1) of Section 5 and the W $\frac{1}{2}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$  (Lot 4) of Section 4, Township 36 North, Range 3 West, be designated by this Board as a temporary spacing unit for said well and oil produced from any formation with a depth of less than six thousand feet (6,000').
8. Applicant requests authorization and approval from this Board to drill and produce the above well as an exception to ARM 36.22.702(1, 2 & 7).
9. Applicant believes the requested temporary spacing unit is necessary in order to adequately and efficiently increase the ultimate recovery of oil from the foregoing lands.
10. Applicant believes the granting of the request herein will serve to protect the correlative rights of all interested parties and will be in the best interest of prevention of waste and conservation of oil.
11. Should the proposed well be drilled and completed as a well capable of commercial production of oil Applicant will apply for an Order designating and delineating a permanent spacing unit for production of oil therefrom.

WHEREFORE, Applicant requests the following:

1. This matter be set for hearing by this Board and notice thereof be given as required by law;
2. After hearing this matter this Board enter its Order granting and approving the request of Applicant herein; and
3. For such other or additional relief as this Board may deem appropriate.

Dated March 5, 2019.

LEE LAW OFFICE PC

By: 

Don R. Lee, Attorney for Applicant  
Lee Law Office PC  
158 Main Street – P.O. Box 790  
Shelby, MT 59474  
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MONTANA BOARD OF OIL &  
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**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF PRIMARY FUELS, LLC FOR AN ORDER VACATING THE TEMPORARY SPACING UNIT COMPRISED OF THE SW1/4 OF SECTION 8 AND THE NW1/4 OF SECTION 17, TOWNSHIP 16 NORTH, RANGE 54 EAST, M.P.M., DAWSON COUNTY, MONTANA [MBOGC ORDER No. 22-2007] AND VACATING THE SPACING UNIT COMPRISED OF ALL OF SECTION 8, TOWNSHIP 16 NORTH, RANGE 54 EAST, M.P.M., DAWSON COUNTY, MONTANA [MBOGC ORDER No. 47-62]

**MBOGC DOCKET NO. 19-2019**

**APPLICATION**

\*\*\*\*\*

**PRIMARY FUELS, LLC**, PO Box 52647, Tulsa, OK 74152:

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within the SW1/4 of Section 8, Township 16 North, Range 54 East, M.P.M., which lands were included in a temporary spacing unit ("TSU") for purposes of drilling a horizontal Interlake Formation test well (the NP G NCT 12-3 Well) pursuant to MBOGC Order No. 22-2007. The referenced test well was drilled by Wesco Operating, Inc. and completed on November 23, 2008. The NP G NCT 12-3 Well has been shut in and has not produced since January of 2010, and the current operator of this Well no longer owns any interest in the subject lands, as its leases have expired by their terms.

2. Applicant is also an interest owner and operator within the NW/4 and E1/2 of Section 8, Township 16 North, Range 54 East, M.P.M., which lands were included in a spacing unit for purposes of drilling wells in the Woodrow Field (the R.C. Condit 3 Well and the R.C. Condit 1 Well) pursuant to MBOGC Order No. 47-62. The referenced wells were drilled by Texaco, Inc. The R.C. Condit 3 Well was plugged and abandoned in 1964 and the R.C. Condit 1 Well was plugged and abandoned in 1970. There is no current operator of these Wells as they have been abandoned, and the former operator no longer owns any interest in the subject lands, as its leases have expired by their terms.

3. Applicant requests an order of the Board vacating the TSU created by MBOGC Order No. 22-2007 and the spacing unit created by MBOGC Order 47-62, so that it may drill a test well at a legal location in Section 8, Township 16 North, Range 54 East, M.P.M., Dawson County, Montana, pursuant to A.R.M. 36.22.702.

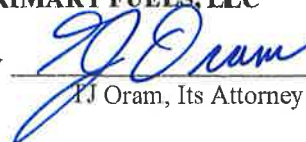
**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law;
2. After hearing the matter, the Board enter its order vacating the TSU created pursuant to MBOGC Order No. 22-2007 and the spacing unit created by MBOGC Order No. 47-62.

DATED this 5th day of March 2019.

**PRIMARY FUELS, LLC**

By

  
TJ Oram, Its Attorney

Oram & Houghton, PLLC  
PO Box 1231  
Philipsburg, MT 59858  
Email: [tj@oram-houghton.com](mailto:tj@oram-houghton.com)

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**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**



**MONTANA BOARD OF OIL AND GAS CONSERVATION**  
**2535 ST. JOHNS AVENUE BILLINGS, MONTANA 59102**

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**MAR - 8 2019**

**Notice of Intent to Change Operator**

The undersigned Transferor hereby notifies the Board of Oil and Gas Conservation of its intention to transfer ownership and/or operation of the following wells to the undersigned Transferee.

**MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS**

Lease Name: <b>See Exhibit "A" attached hereto</b>	Lease type:(Private, State, Federal, Indian) <b>Private</b>
---	--

County: <b>Yellowstone County</b>	Field name: <b>See Exhibit "A" attached hereto</b>
--------------------------------------	---

Description of wells: Include API well number, well name and number, and exact location of the well including Township, Range, Section, quarter-quarter and footage measurements, and lease type . ( Federal, Indian, Pivate, State) Attach additional sheets as necessary.

See Exhibit "A" attached hereto and by this reference incorporated herein for all purposes.

Number of Wells to be Transferred: <u>47</u>	Effective Date of Transfer: <u>February 27, 2019</u>
--	--

<p align="center"><b>Transferor's Statement:</b></p> <p>I hereby designate the Transferee named herein as the owner and/or operator of record of the above described well(s). I acknowledge that the Transferor continues to be responsible for said well(s) and all associated equipment and facilities until such time as this transfer is approved by the Montana Board of Oil and Gas Conservation. I certify that the information contained herein is true and correct:</p>	<p align="center"><b>Transferee's Statement:</b></p> <p>I hereby accept the designation of operator/owner for the above described well(s). I understand that this transfer will not be approved until the Transferee has complied with the Board's bonding requirements. I acknowledge that under Section 82-11-101 MCA, the Transferee herein is responsible for the costs of proper plugging and restoration of the surface of the well(s) described above. I certify that the information contained herein is true and correct:</p>
--	--

<p>Company <u>Big Snowy Resources LP</u></p> <p>Street Address <u>1127 Victory Ave</u></p> <p>P.O. Box _____</p> <p>City, State, ZIP <u>Billings, Mt. 59105</u></p> <p>Signed <u>[Signature]</u></p> <p>Print Name <u>Randy L Sealey</u></p> <p>Title <u>Partner/Owner</u></p> <p>Telephone ( <u>406</u> ) <u>670-3154</u></p> <p>Date <u>February 27, 2019</u></p>	<p>Company <u>Western Meadowlark Resources, LLC</u></p> <p>Street Address <u>300 E. Mexico Ave, Suite 300</u></p> <p>P.O. Box _____</p> <p>City, State, ZIP <u>Denver, Co. 80210</u></p> <p>Signed <u>[Signature]</u></p> <p>Print Name <u>Chad Brownstein</u></p> <p>Title <u>Member and Manager</u></p> <p>Telephone ( <u>310</u> ) <u>841-6165</u></p> <p>Date <u>February 27, 2019</u></p>
---	--

**BOARD USE ONLY**

<p>Approved _____</p> <p align="center">Date</p> <p>_____</p> <p align="center">Name Title</p> <p>Oper. No. _____ Bond No. _____</p>	<table border="1"> <tr> <td>Field Office Review</td> <td>Date</td> <td>Initial</td> </tr> <tr> <td>Inspection</td> <td>_____</td> <td>_____</td> </tr> <tr> <td>Records Review</td> <td>_____</td> <td>_____</td> </tr> <tr> <td>Operations</td> <td>_____</td> <td>_____</td> </tr> <tr> <td>Oper. No.</td> <td colspan="2">Bond No.</td> </tr> </table>	Field Office Review	Date	Initial	Inspection	_____	_____	Records Review	_____	_____	Operations	_____	_____	Oper. No.	Bond No.	
Field Office Review	Date	Initial														
Inspection	_____	_____														
Records Review	_____	_____														
Operations	_____	_____														
Oper. No.	Bond No.															



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**EXHIBIT "A"**

Attached to "Notice of Intent to Change Operator" effective February 20, 2019, from ., **BIG SNOWY RESOURCES LP** Assignor, to \_\_\_\_\_, Assignee.

**Wells**

1.     Rawhouser 1 Well  
       API No. 111-21209  
       NW $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$  Sec. 23-T3S-R24E  
       330' FNL & 2,439' FEL  
       Wildcat Yellowstone, N Field
2.     Mosser 16 Well  
       API No. 111-21217  
       SW $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$  Sec. 26-T3S-R24E  
       2,315' FNL & 2,540' FEL  
       Mosser Dome Field
3.     Mosser 15 Well  
       API No. 111-21219  
       SW $\frac{1}{4}$ NE $\frac{1}{4}$  Sec. 26-T3S-R24E  
       1,855' FNL & 2,505' FEL  
       Mosser Dome Field
4.     Alfred Spaeth 3 Well  
       API No. 111-05007  
       NE $\frac{1}{4}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$  Sec. 26-T3S-R24E  
       2,880' FNL & 3,123' FEL  
       Mosser Dome Field
5.     Alfred Spaeth 4 Well  
       API No. 111-05010  
       NE $\frac{1}{4}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$  Sec. 26-T3S-R24E  
       2,880' FNL & 2,773' FEL  
       Mosser Dome Field

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6. Kelly 1 Well  
API No. 111-05012  
SE $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$  Sec. 26-T3S-R24E  
2,440' FNL & 2,420' FWL  
Mosser Dome Field
7. Webber-Spaeth 2 Well  
API No. 111-05013  
NW $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$  Sec. 26-T3S-R24E  
2,420' FSL & 2,420' FEL  
Mosser Dome Field
8. Kelly 2 Well  
API No. 111-05015  
SE $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$  Sec. 26-T3S-R24E  
1,980' FNL & 2,420' FWL  
Mosser Dome Field
9. Tarrant Kelly 1 Well  
API No. 111-05018  
SE $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$  Sec. 26-T3S-R24E  
2,440' FNL & 2,440' FWL  
Mosser Dome Field
10. J. H. Mosser 2 Well  
API No. 111-05019  
SW $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$  Sec. 26-T3S-R24E  
2,420' FNL & 2,310' FEL  
Mosser Dome Field
11. Mosser 5 Well  
API No. 111-05023  
NW $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$  Sec. 26-T3S-R24E  
1,710' FNL & 2,310' FEL  
Mosser Dome Field
12. Mosser 2 Well  
API No. 111-05024  
NW $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$  Sec. 26-T3S-R24E  
1,430' FNL & 2,310' FEL  
Mosser Dome Field

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13. J. H. Mosser 1 Well  
API No. 111-06252  
SW $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$  Sec. 26-T3S-R24E  
2,200' FNL & 2,420' FEL  
Mosser Dome Field
14. Mosser 1 Well  
API No. 111-06253  
SW $\frac{1}{4}$ NE $\frac{1}{4}$  Sec. 26-T3S-R24E  
1,985' FNL & 2,410' FEL  
Mosser Dome Field
15. Mosser 6 Well  
API No. 111-21042  
SW $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$  Sec. 26-T3S-R24E  
2,375' FNL & 2,290' FEL  
Mosser Dome Field
16. Spaeth-Mosser 7 Well  
API No. 111-21053  
NW $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$  Sec. 26-T3S-R24E  
2,135' FSL & 2,445' FEL  
Mosser Dome Field
17. Mosser 8 Well  
API No. 111-21137  
NW $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$  Sec. 26-T3S-R24E  
1,880' FNL & 2,220' FEL  
Mosser Dome Field
18. Spaeth 8 Well  
API No. 111-21139  
NW $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$  Sec. 26-T3S-R24E  
2,705' FNL & 2,389' FEL  
Mosser Dome Field
19. Kelly 3 Well  
API No. 111-21142  
NE $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$  Sec. 26-T3S-R24E  
1,475' FNL & 2,745' FEL  
Mosser Dome Field

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20. Mosser 9 Well  
API No. 111-21147  
SW $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$  Sec. 26-T3S-R24E  
2,170' FNL & 2,265' FEL  
Mosser Dome Field
21. Mosser 10 Well  
API No. 111-21150  
NW $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$  Sec. 26-T3S-R24E  
1,512' FNL & 2,174' FEL  
Mosser Dome Field
22. Spaeth 9 Well  
API No. 111-21159  
NW $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$  Sec. 26-T3S-R24E  
2,748' FNL & 2,610' FEL  
Mosser Dome Field
23. Marie Mosser 11 Well  
API No. 111-21161  
S $\frac{1}{2}$ N $\frac{1}{2}$  Sec. 26-T3S-R24E  
2,109' FNL & 2,606' FEL  
Mosser Dome Field
24. Kelly 4 Well  
API No. 111-21165  
SE $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$  Sec. 26-T3S-R24E  
2,531' FNL & 2,680' FEL  
Mosser Dome Field
25. Mosser 12 Well  
API No. 111-21166  
NW $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$  Sec. 26-T3S-R24E  
1,692' FNL & 2,190' FEL  
Mosser Dome Field
26. Spaeth 10 Well  
API No. 111-21183  
NE $\frac{1}{4}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$  Sec. 26-T3S-R24E  
3,041' FNL & 2,713' FEL  
Mosser Dome Field

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27. West-Spaeth 1 Well  
API No. 111-21239  
NE $\frac{1}{4}$ SW $\frac{1}{4}$  Sec. 26-T3S-R24E  
2,705' FNL & 2,968' FEL  
Mosser Dome Field
28. South-Spaeth 1 Well  
API No. 111-21240  
NE $\frac{1}{4}$ SW $\frac{1}{4}$  Sec. 26-T3S-R24E  
3,362' FNL & 2,790' FEL  
Mosser Dome Field
29. West-Kelly 1-B Well  
API No. 111-21241  
SE $\frac{1}{4}$ NW $\frac{1}{4}$  Sec. 26-T3S-R24E  
1,710' FNL & 2,281' FWL  
Mosser Dome Field
30. East Mosser 1 Well  
API No. 111-21242  
SW $\frac{1}{4}$ NE $\frac{1}{4}$  Sec. 26-T3S-R24E  
1,574' FNL & 2,604' FEL  
Mosser Dome Field
31. Can Am East Mosser 2 Well  
API No. 111-21243  
NW $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$  Sec. 26-T3S-R24E  
1,699' FNL & 2,639' FEL  
Mosser Dome Field
32. Can Am West Kelly 5 Well  
API No. 111-21244  
SE $\frac{1}{4}$ NW $\frac{1}{4}$  Sec. 26-T3S-R24E  
2,416' FNL & 2,180' FWL  
Mosser Dome Field
33. Can Am South-Spaeth 3 Well  
API No. 111-21245  
NE $\frac{1}{4}$ SW $\frac{1}{4}$  Sec. 26-T3S-R24E  
3,945' FNL & 3,335' FEL  
Mosser Dome Field

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34. Kelly North Mosser 1 Well  
API No. 111-21253  
SE $\frac{1}{4}$ NE $\frac{1}{4}$ NW $\frac{1}{4}$  Sec. 26-T3S-R24E  
697' FNL & 2,326' FWL  
Mosser Dome Field
35. West Mosser 2 Well  
API No. 111-21256  
NW $\frac{1}{4}$ SW $\frac{1}{4}$  Sec. 26-T3S-R24E  
2,755' FNL & 609' FWL  
Mosser Dome Field
36. Can Am West Kelly 3 Well  
API No. 111-21257  
SE $\frac{1}{4}$ NW $\frac{1}{4}$  Sec. 26-T3S-R24E  
2,549' FNL & 2,579' FWL  
Mosser Dome Field
37. CH Mosser 18 Well  
API No. 111-21265  
NW $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$  Sec. 26-T3S-R24E  
1,656' FNL & 2,491' FEL  
Mosser Dome Field
38. BBR Mosser 17 Well  
API No. 111-21266  
SW $\frac{1}{4}$ NE $\frac{1}{4}$  Sec. 26-T3S-R24E  
1,879' FNL & 2,380' FEL  
Mosser Dome Field
39. JC Mosser 19 Well  
API No. 111-21267  
NW $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$  Sec. 26-T3S-R24E  
1,523' FNL & 2,507' FEL  
Mosser Dome Field
40. Spaeth 11 Well  
API No. 111-21268  
NE $\frac{1}{4}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$  Sec. 26-T3S-R24E  
2,934' FNL & 2,891' FEL  
Mosser Dome Field



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41. Kelly 6 Well  
API No. 111-21269  
SE $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$  Sec. 26-T3S-R24E  
2,084' FNL & 2,766' FEL  
Mosser Dome Field
42. Kelly 7 Well  
API No. 111-21270  
NE $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$  Sec. 26-T3S-R24E  
1,743' FNL & 2,805' FEL  
Mosser Dome Field
43. Kelly 3 Well  
API No. 111-60011  
NW $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$  Sec. 26-T3S-R24E  
1,650' FNL & 1,650' FWL  
Mosser Dome Field
44. Barber Price #8-1  
API No. 111-21263  
NW $\frac{1}{4}$ NW $\frac{1}{4}$  Sec. 8-T3S, R25E  
330' FWL & 330' FNL  
Price Dome
45. Hart Price #5-1  
API No. 111-21260  
SW $\frac{1}{4}$ SW $\frac{1}{4}$  Sec. 5-T3S, R25E  
330' FWL & 330' FSL  
Price Dome
46. Barber #5-8  
API No. 111-21055  
NE $\frac{1}{4}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$  Sec. 8-T3S, R25E  
1,700' FSL & 990' FWL  
Price Dome
47. Hart #8-7  
API No. 111-21063  
W2SE $\frac{1}{4}$ NE $\frac{1}{4}$   
1,980' FSL & 990' FWL  
Price Dome

**MONTANA BOARD OF OIL AND GAS CONSERVATION**  
**2535 ST. JOHNS AVENUE BILLINGS, MONTANA 59102****Notice of Intent to Change Operator**

The undersigned Transferor hereby notifies the Board of Oil and Gas Conservation of its intention to transfer ownership and/or operation of the following wells to the undersigned Transferee:

Lease Name:  
**See Attachment**Lease type: (Private, State, Federal, Indian)  
**See Attachment**County:  
**See Attachment**Field name:  
**See Attachment**

Description of wells: Include API well number, well name and number, and exact location of the well including Township, Range, Section, quarter-quarter and footage measurements, and lease type. (Federal, Indian, Private, State) Attach additional sheets as necessary.

**See Attachment**Number of Wells to be Transferred: 14Effective Date of Transfer: 3/8/2019**Transferor's Statement:**

I hereby designate the Transferee named herein as the owner and/or operator of record of the above described well(s). I acknowledge that the Transferor continues to be responsible for said well(s) and all associated equipment and facilities until such time as this transfer is approved by the Montana Board of Oil and Gas Conservation. I certify that the information contained herein is true and correct.

**Transferee's Statement:**

I hereby accept the designation of operator/owner for the above described well(s). I understand that this transfer will not be approved until the Transferee has complied with the Board's bonding requirements. I acknowledge that under Section 82-11-101 MCA, the Transferee herein is responsible for the costs of proper plugging and restoration of the surface of the well(s) described above. I certify that the information contained herein is true and correct.

Company Greylock Conventional, LLCStreet Address 500 Corporate Landing

P.O. Box \_\_\_\_\_

City, State, ZIP Charleston, WV, 25311Signed Print Name Travis WendelTitle Permitting SupervisorTelephone ( 724 ) 463-8400Date 3/8/2019Company Midway Energy, LLCStreet Address 20935 Field Manor Ln

P.O. Box \_\_\_\_\_

City, State/ZIP Katy, TX 77450Signed Print Name Colin M. MoodyTitle Managing MemberTelephone ( 202 ) 272-4591Date 3/8/2019**BOARD USE ONLY**

Approved \_\_\_\_\_

Date \_\_\_\_\_

Name \_\_\_\_\_

Title \_\_\_\_\_

Oper. No. \_\_\_\_\_

Bond No. \_\_\_\_\_

Field Office Review \_\_\_\_\_

Date \_\_\_\_\_

Initial \_\_\_\_\_

Inspection \_\_\_\_\_

Records Review \_\_\_\_\_

Operations \_\_\_\_\_

Oper. No. \_\_\_\_\_

Bond No. \_\_\_\_\_

# INSTRUCTIONS FOR FORM 25

This form is used to change the Operator of Wells for wells. Complete the form (part of the form is enclosed).

To transfer a number of wells please type "See attached" or "in the Classification of Wells" and include the list of wells as an attachment.

The list of wells should be separated by lease and sorted by Township, Range, and Section. Wells should be identified as System, Public, Private, or State under lease type. Injection/WFO wells should be identified as such. Plugged and Abandoned wells should not be included for transfer. The list should be in the following format:

Well Number	Lease Name	Well Number	Lease Name	Well Number	Lease Name
-------------	------------	-------------	------------	-------------	------------

The form must be signed by both the current operator/transferor and the proposed new owner/lessee/transferor. The current operator of record will continue to be responsible for any wells and associated equipment in location until the transfer is approved by an authorized agent of the Montana Board of Land and Conservation.

For large change of operator submissions, if possible, please include a checklist containing the following:

The Montana Board of Land and Conservation may withhold approval of the transfer until the well(s) meets the following: the form is in compliance with all applicable Board rules; no construction permits, notices, forms, logs, samples, or other information required by Board are filed or under review for the well(s); the transferor meets all in compliance with the Board's existing requirements as specified in Board LR 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100, 101, 102, 103, 104, 105, 106, 107, 108, 109, 110, 111, 112, 113, 114, 115, 116, 117, 118, 119, 120, 121, 122, 123, 124, 125, 126, 127, 128, 129, 130, 131, 132, 133, 134, 135, 136, 137, 138, 139, 140, 141, 142, 143, 144, 145, 146, 147, 148, 149, 150, 151, 152, 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Greylock Conventional, LLC to Midway Energy, LLC Well Transfer Application Exhibit

API Number	Lease Name	Well Name & #	Twp	Rng	Sec	Qtr Qtr	Footage	County	Field	Lease Typ	Well Typ
25-065-21091	Burlington Northern 4-3	Burlington Northern 4-3	10N	28E	3	SW SW SE	340 FSL, 2310 FEL	Musselshell	Willow Creek, North	Private	
25-095-21141	Ostrum	Bar B1	5S	16E	12	NW SE SE	707 FSL, 1158 FEL	Stillwater	Dean Dome	Private	Oil
25-095-05015	Kennedy-Bahr	Kennedy-Bahr 1	5S	17E	18	NW SW	1905FSL, 669 FWL	Stillwater	Dean Dome	Private	Gas
25-095-21170	Rickman	Rickman 1	5S	18E	13	NW NE NW	602 FNL, 1936 FWL	Stillwater	Dean Dome	Private	Gas
25-095-21280	ECA Federal	ECA Federal 3H	6S	17E	14	SW SE	268 FSL, 2469 FEL	Carbon	Wildcat Stillwater	Federal	Oil
25-095-05012	Orr	J. ORR 1	5S	17E	18	SW NW SE	1650 FSL, 2310 FEL	Stillwater	Dean Dome	Private	Gas
25-095-05010	Tyler-Orr	Tyler ORR 2	5S	17E	17	SW SW	505 FSL, 815 FWL	Stillwater	Dean Dome	Private	Gas
25-009-21301	ECA Hunt Creek	Hunt Creek 1-H	8S	23E	7	SW SW	805 FWL, 741 FSL	Carbon	Wildcat Carbon	Private	Dry Hole
25-095-21150	Keller	Keller #3	5S	17E	17	NW NW SW	2310 FSL, 330 FWL	Stillwater	Dean Dome	Private	Injection, EOR
25-095-21275	ECA Federal	ECA Federal 1-H	6S	17E	14	NW SE	1574 FSL, 1631 FEL	Stillwater	Mackay Dome	Federal	Oil
25-095-21279	ECA Federal	ECA Federal 2-H	6S	17E	14	NW SE	1645 FSL, 1606 FEL	Stillwater	Mackay Dome	Federal	Oil
25-009-21299	ECA Foothills	ECA Foothills 2-H	6S	17E	13	NW SW	1489 FSL, 586 FWL	Carbon	Mackay Dome	Private	Oil
25-095-21283	ECA Foothills	Foothills 9-H	6S	17E	14	SE SE	39 FSL, 1233 FEL	Stillwater	Mackay Dome	Private	Oil
25-009-21297	ECA Foothills	ECA Foothills 1-H	6S	17E	13	NW SW	1484 FLS, 613 FWL	Carbon	Mackay Dome	Private	Oil